

## Welcome

Presented by Phil Ford General Manager/CEO

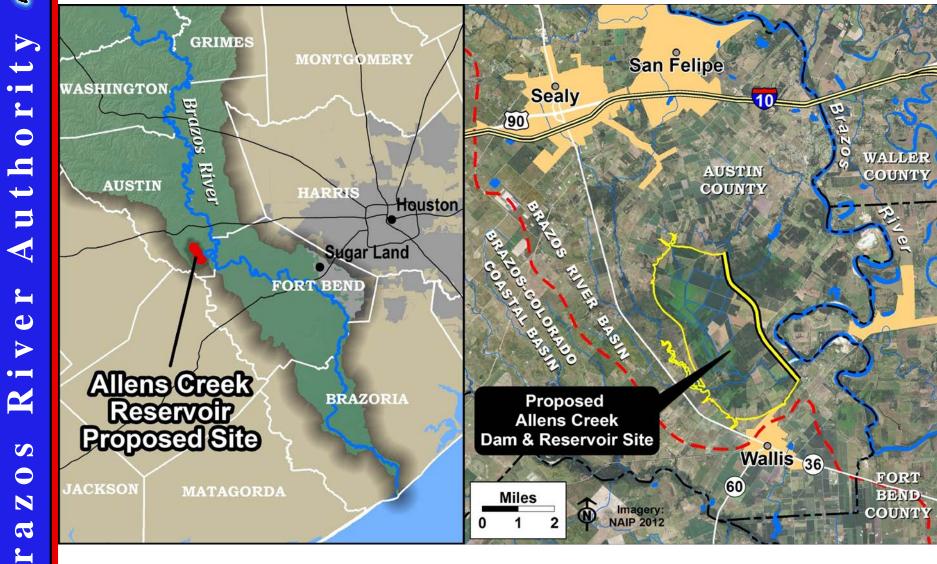


# Allens Creek Reservoir

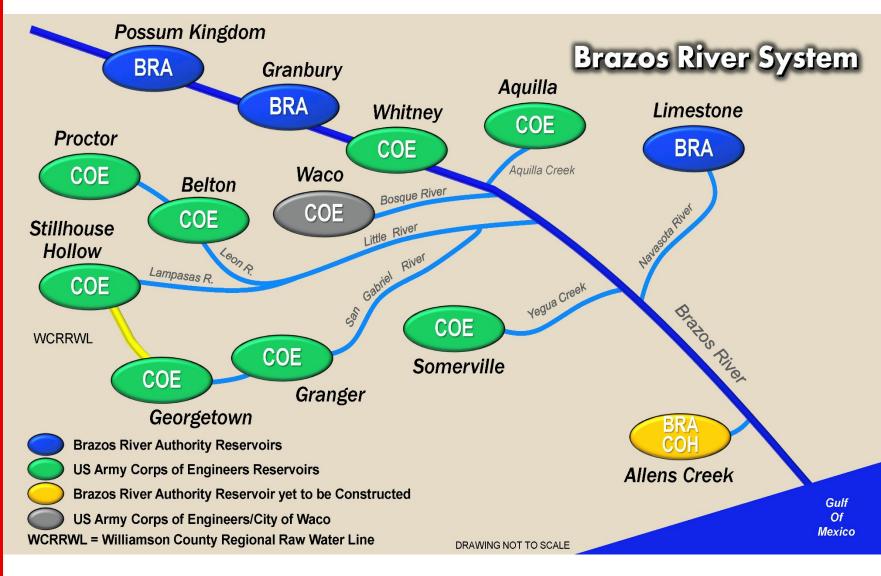
#### Presented by David Collinsworth Central/Lower Basin Regional Manager



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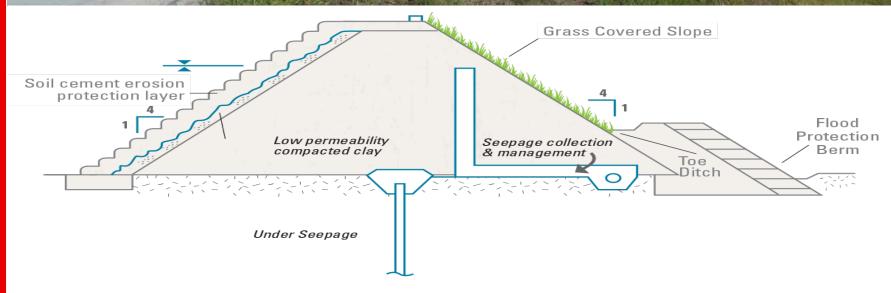




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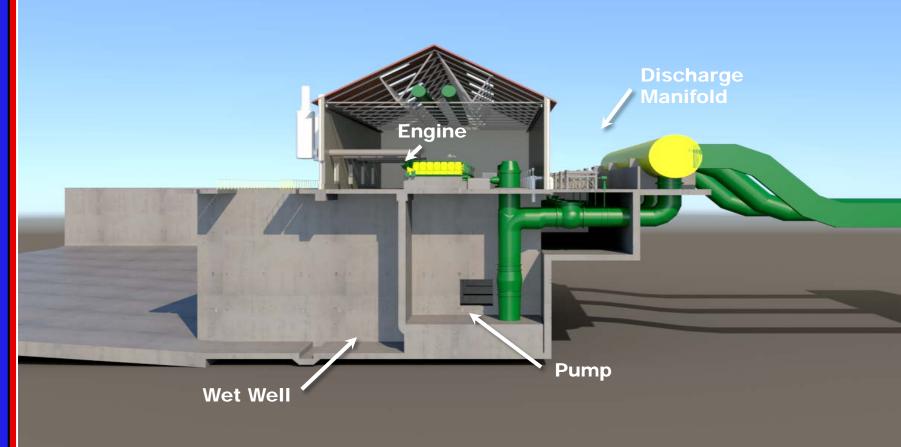




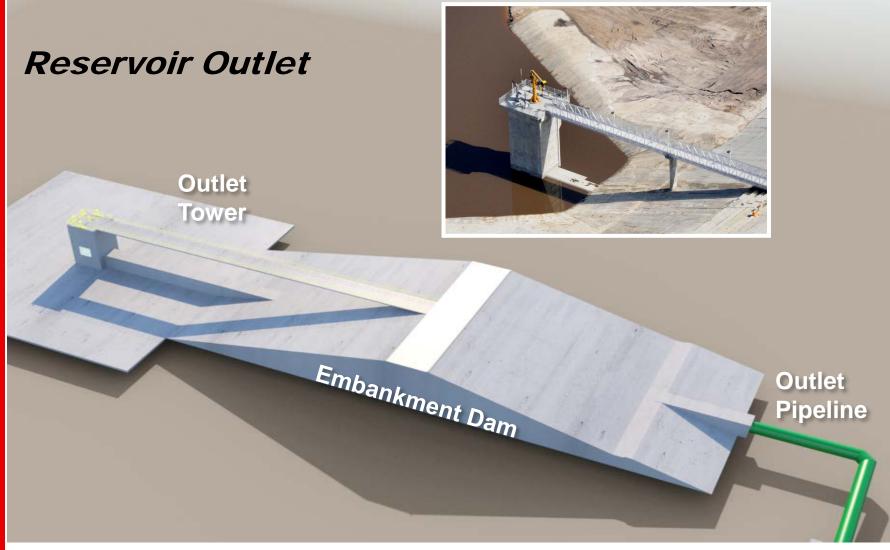




#### **Pump Station**









#### **Spillway**



Spillway Channel

#### Reservoir-side Spillway Approach

Energy Dissipaters



## **Challenges**



#### **Numerous Puzzle Pieces**

- Reservoir Design & Constructability
- River Pump Station
- Reservoir Release Issues
- Mitigation
- Environmental Impacts

#### Permitting





## Allens Creek Reservoir

**Project Phases & Timeline:** 

- Phase I Environmental Assessments and 30% Design (2016-2019)
- Phase II Permit Approval Process, Public Interaction, Archaeological Relocation, Construction Preparation (2019-2021)
- Phase III Construction (2021-2025)
- Contract Not-to-Exceed \$86,002,318 (MWH)



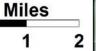
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# Water Supply

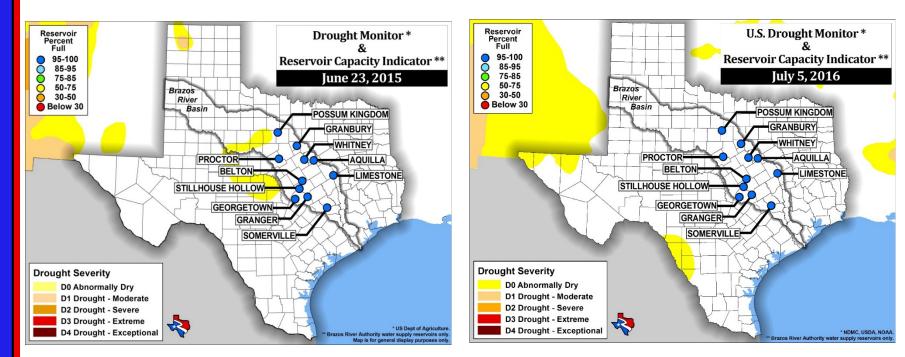
Presented by Brad Brunett Water Services Manager



## **Drought Monitor & Reservoir Status**

#### Last Year...

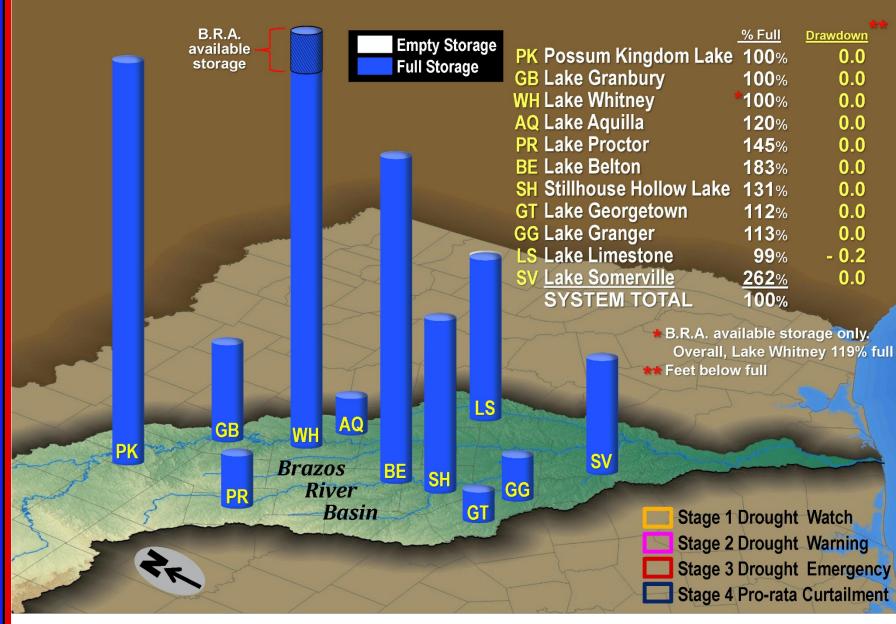
#### This Year...







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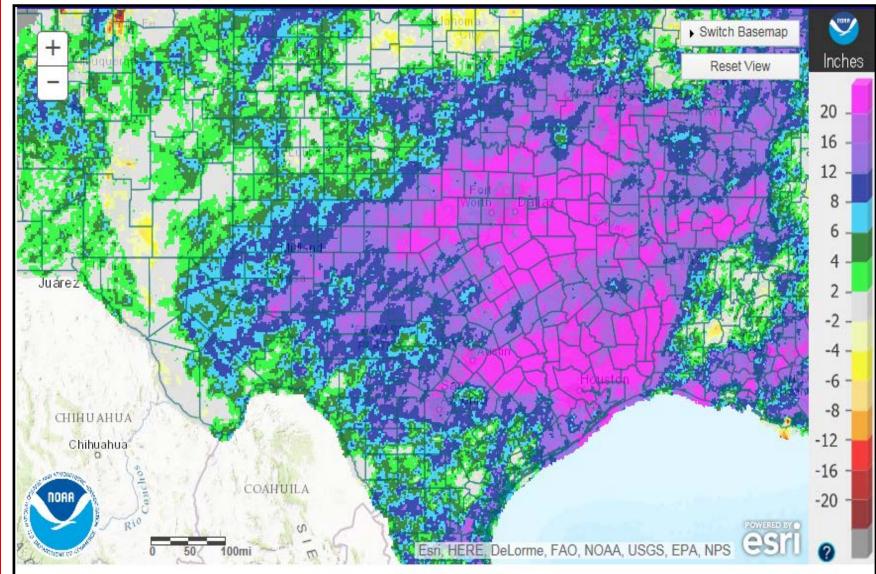
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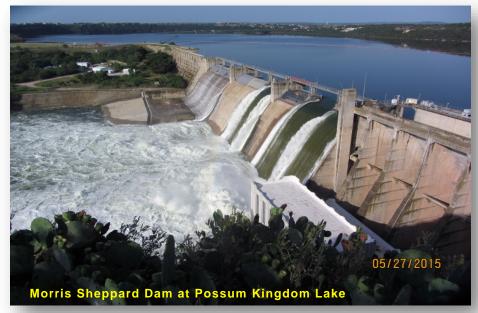
## Departure from Normal Rainfall October 1, 2015 – July 8, 2016





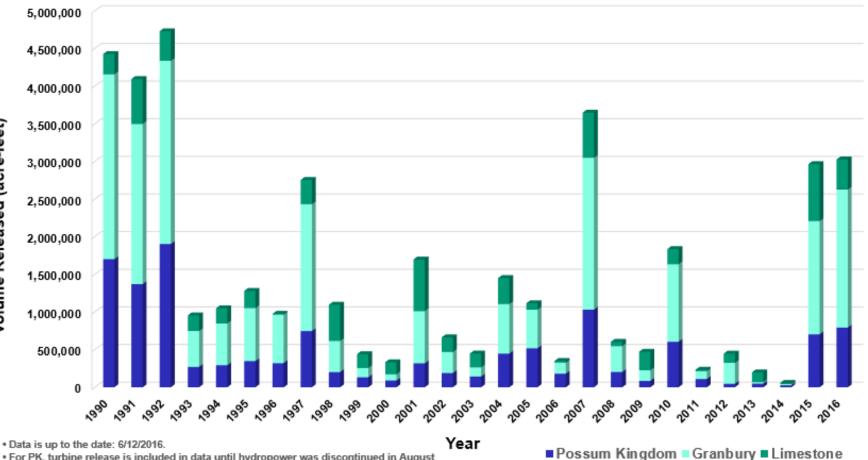
## BRA Reservoir Operating Rules During Floods

- Don't release based on weather forecasts
- Don't make flooding worse downstream than it would have been without the reservoir being present
- Prevent water overtopping flood gates
- Attempt to minimize flood potential on upper end of lakes
- Ensure good communication
  - BRA Central Office and Lake Office staff
  - Downstream Call Lists
  - West Gulf River Forecast
    Center & Other Agencies
  - Emergency Management
    Officials
  - General Public
  - Media





Volume Released (acre-feet)

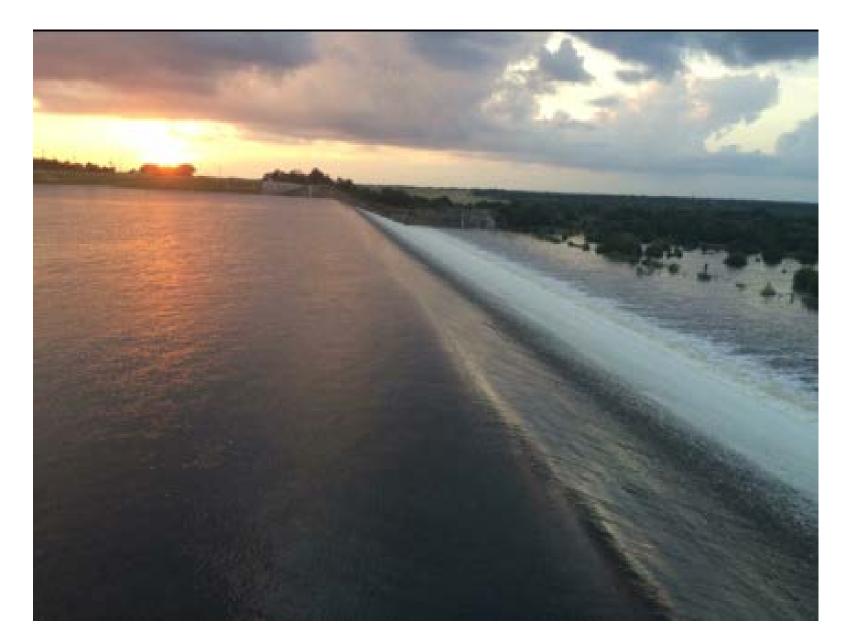


#### Annual Release Volumes from BRA Reservoirs Since 1990

. For PK, turbine release is included in data until hydropower was discontinued in August



#### Lake Somerville Emergency Spillway, Late May





## Status of Corps Flood Control Reservoirs on June 8

Top of Flood Pool

1.30 million AF of Empty Flood Storage

2.15 million AF of Water in Flood Water Storage

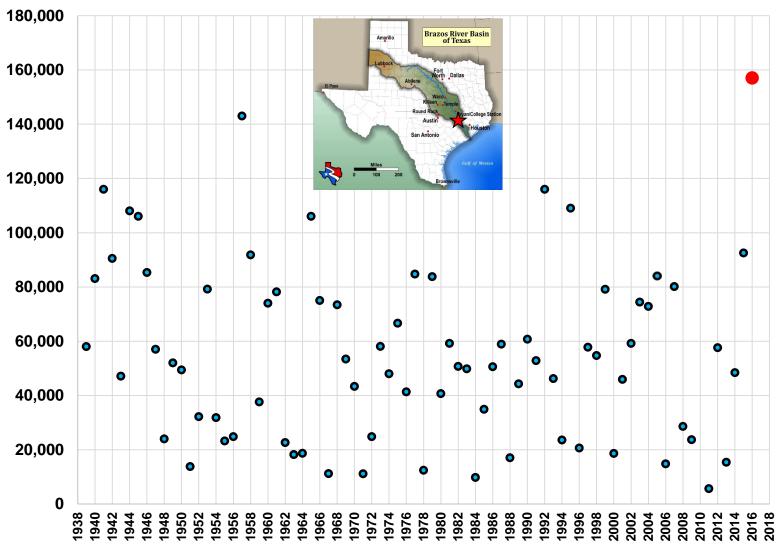
**Top of Conservation Pool** 

1.55 million AF of Water in Conservation Storage





# Annual Peak Streamflow (cfs)



**Annual Peak Flow Rates** 

**Brazos River near Hempstead** 



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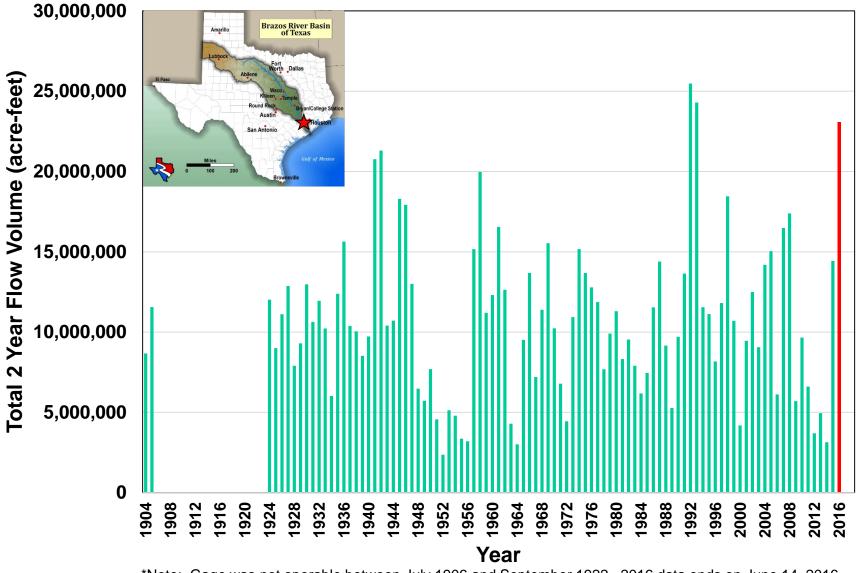
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#### 2 Year Total Flow Volumes, 1903-2016\* Brazos River at Richmond



\*Note: Gage was not operable between July 1906 and September 1922. 2016 data ends on June 14, 2016.



- Board to consider 2017 Interruptible Water in October
- Will consider additional long-term contracts upon completion of Drought Study



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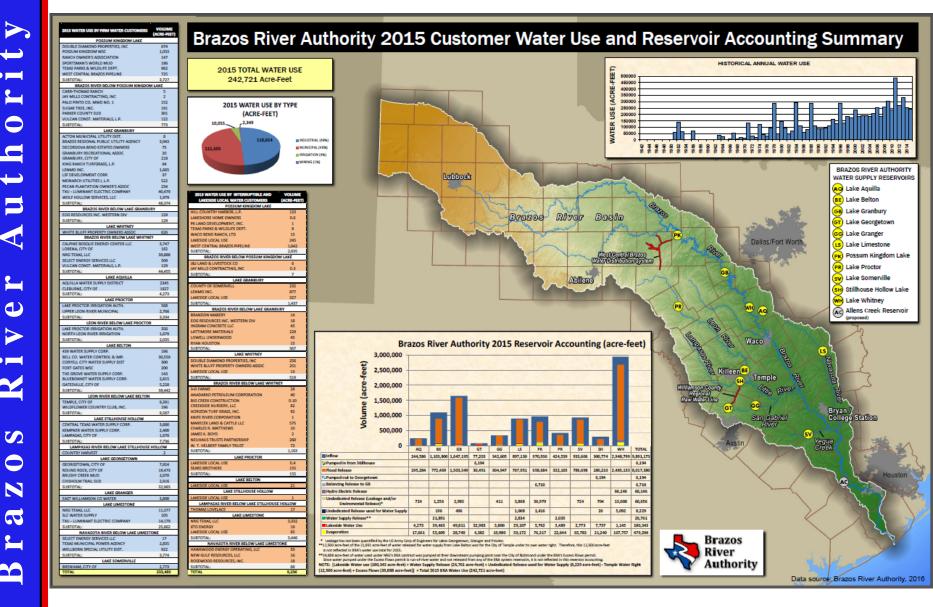
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#### 2015 Annual Water Use & Reservoir Accounting Summary now Available on BRA Website





## System Operation Permit And Long Range Financial Plan

Presented by *Jim Forte'* Planning and Development Manager



- Water Availability Model (WAM) Analysis of Water Rights and Hydrology of the Basin
- Access to Uncontrolled Flows and Previously Unappropriated Return Flows
- Storage from 3 BRA and 8 USACE Reservoirs
- Complies with SB3 Environmental Flows
- Water Supply Strategy for Brazos G and Region H
- Water Management Plan (WMP)



- Application June 25, 2004
- 1<sup>st</sup> SOAH Hearing on the Merits May/June, 2011
- 1<sup>st</sup> TCEQ Consideration January 25, 2012
- 2<sup>nd</sup> SOAH Hearing on Merits Feb. 16-26, 2015
- 2<sup>nd</sup> TCEQ Consideration January 20, 2016
  - Remand for Reuse and Reservoir Sedimentation
- Supplemental Proposal for Decision June 03, 2016
- 3<sup>rd</sup> TCEQ Consideration ?
- Drought of Record Study Nine Months following approval of Permit



- Annual Operating Budget
- Water Contracts Portfolio
- Current Debt Schedules
- Inflation Indexes
- Long Range Projects Plan
- Projects O&M

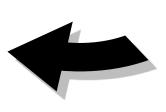


Insert New Scenario, Compare Results to Board Policies and Bond Covenants regarding Debt Service Coverage and Reserve Balances





Re-evaluate System Rate Forecast, Coverage Ratios, and Reserve Balances. Modify Assumptions and Project Timelines, if needed



Review System Water Rate Forecast. Stabilize Rate using Reserves and/or Debt

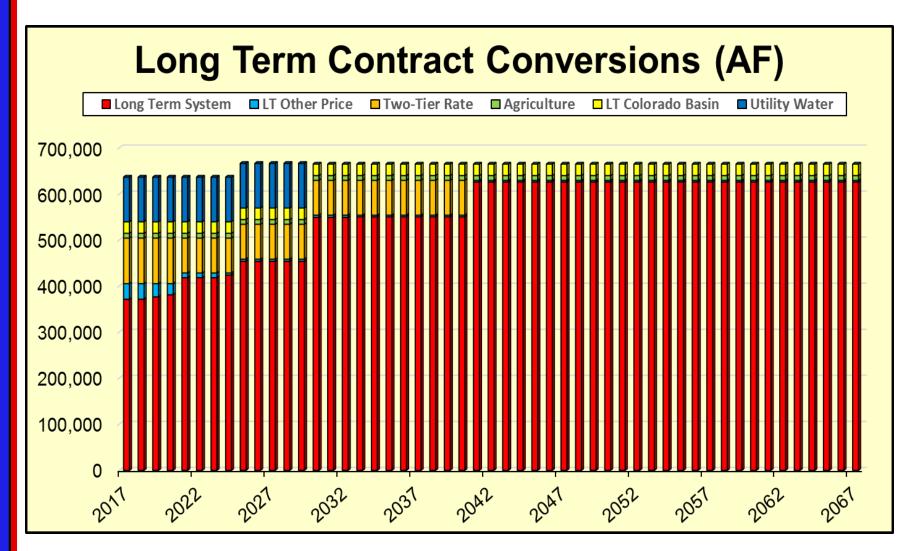


## Long Range Financial Plan

- Assumptions
  - O&M Costs inflated by Category Specific Indices
  - Deleted State Water Plan Projects with BRA as Default sponsor
  - Adjusted Allens Creek Financing to assume TWDB 80% Board Participation
  - No Water Sales from System Operation Permit



## Long Range Financial Plan



River Authority Brazos



River Authority

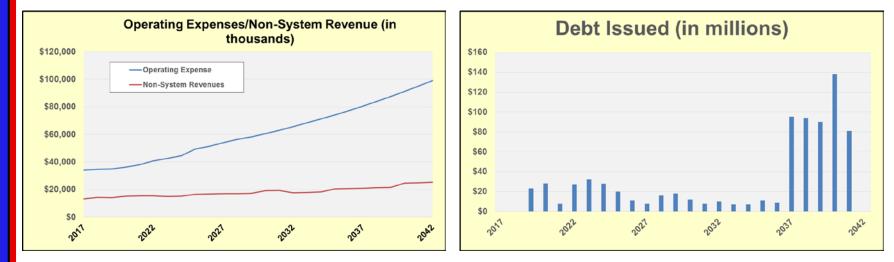
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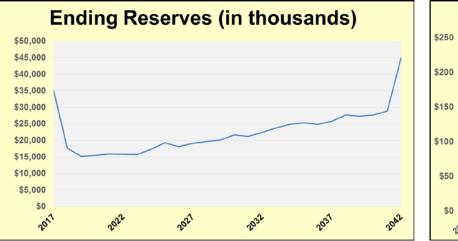
## Long Range Projects Plan (in thousands)

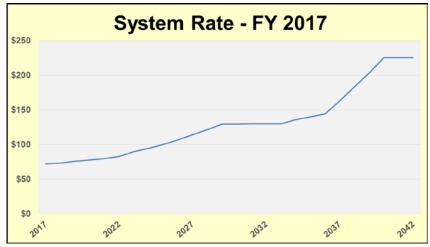
PROJECTS	2017	2018	2019	2020	2021	2022-26	2027-31	2032-36	2037-41	2042-46	2047-67		Total
New Water	10,255	6,830	7,320	14,495	8,220	113,627	72,500	-	-	-	-	\$	233,247
Central Services	1,997	2,270	-	-	-	2,500	2,500	2,500	2,500	2,500	10,500	\$	27,267
New Infrastructure	445	880	2,110	2,110	425	14,195	25,323	9,650	-	-	-	\$	55,138
Infrastructure Security	1,651	-	-	-	-	-	-			-	-	\$	1,651
Infrastructure Maintenance	10,038	10,300	14,650	8,985	3,040	221	-	55,000	550,000	-	-	\$	652,234
Water Quality	673	411	4,071	4,257	185	5,210	5,000	5,000	5,000	5,000	21,000	\$	55,807
Other	817	605	-	-	-	-	-	-	-	-	-	\$	1,422
ANNUAL TOTALS	\$ 25.876	\$ 21,296	\$ 28,151	\$ 29.847	\$ 11.870	\$ 135,753	\$ 105,323	\$ 72,150	\$ 557.500	\$ 7,500	\$ 31,500	\$	1,026,766
ANNUAL TOTALS	\$ 25,876	\$ 21,296	\$ 28,151	\$ 29,847	\$ 11,870	\$ 135,753	\$ 105,323	\$ 72,150	\$ 557,500	\$7,	500	500 \$ 31,500	500 \$ 31,500 \$



## Long Range Financial Plan

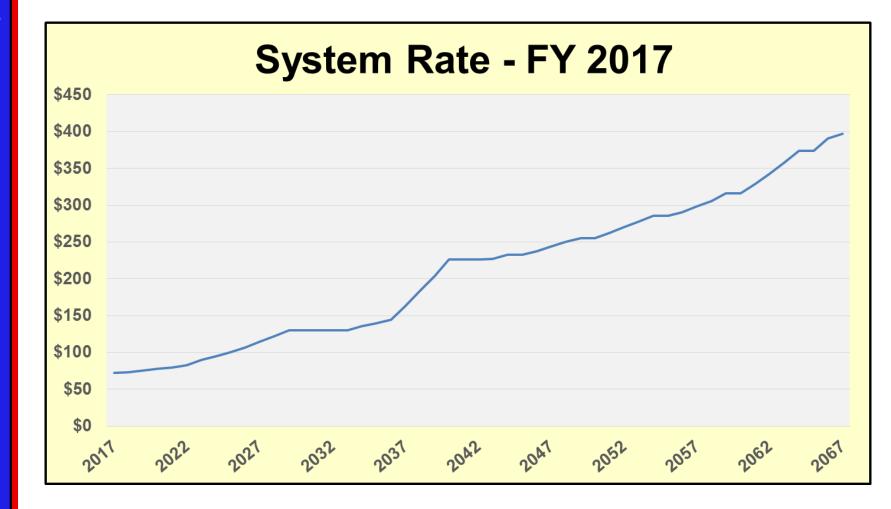








## Long Range Financial Plan



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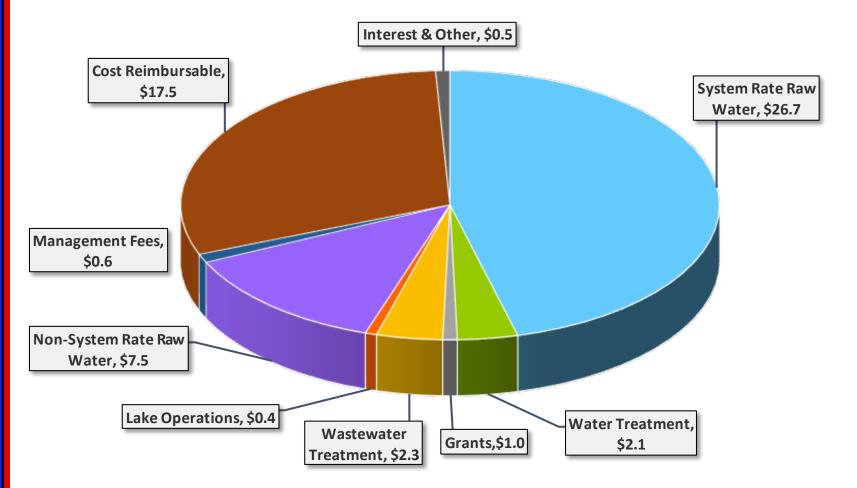


# **Financial Overview**

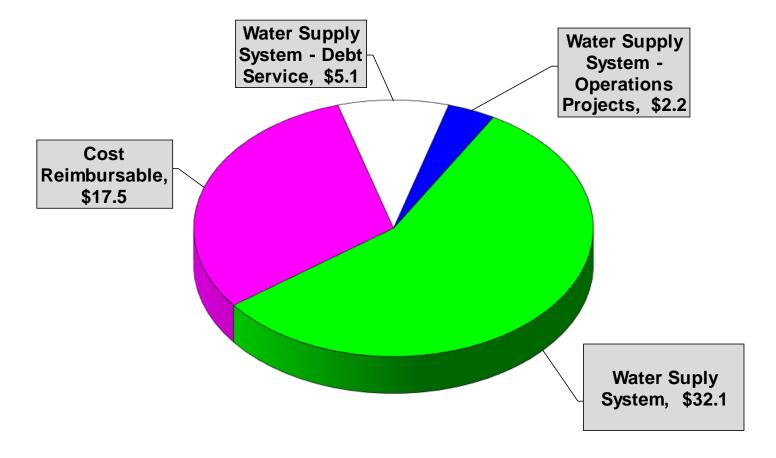
Presented by David Thompson Chief Financial Officer



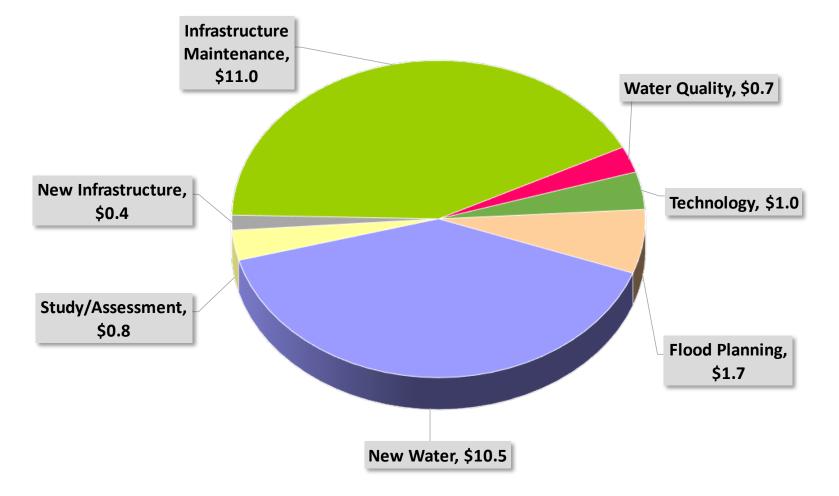
## FY2017 Proposed Revenues \$58.6M



## FY2017 Proposed Operating Expenses \$56.9M



#### FY2017 All Projects by Type \$26.1M





### **FY2017 Capital Projects**

(in thousands)

	Total	FY2017		Est.
	Project		ojected	Completion
Project Name	Cost	Expe	enditures	Date
Allens Creek Reservoir	\$ 100,000	\$	5,749	2022+
Trinity Groundwater	20,817		1,940	2022+
System Permit Application	23,761		1,026	2022+
DeCordova Bend Dam Improvements	12,116		3,736	2020
Morris Sheppard Dam Improvements	13,225		4,486	2020
Sterling Robertson Dam Improvements	32,111		1,817	2021
Graham Flood Mitigation	6,843		1,651	2017
Potential Future Water Management Strategies	5,000		500	2022+
Enterprise Financial System Software	860		395	2017
Central Office Improvements - HVAC,etc.	2,856		912	2018
Other	150,593		1,693	2022+
Total		\$	23,905	



(in thousands)

**FY2017** 

Project Name	Projected Expenditures			
Corps of Engineers Pool Rise Feasibility	\$	184		
HB 1437 No Net Loss		200		
Duck Creek Aquatic Life Assessment		48		
Environmental Laboratory Design		200		
Replace Aging IT Equipment		<b>260</b>		
LB Floodplain Protection Study Phase 1 & 2		444		
Polycom Replacements		160		
PK Dam Fiber Optic Cable Replacement		65		
PK Natural Resource Inventory Study		100		
Security Cameras		134		
PK Recreational Maintenance		315		
PK Southside Facility		105		
	\$	2,215		
Less Grant/Stakeholder Funding		(529)		
Net BRA Expense	\$	1,686		

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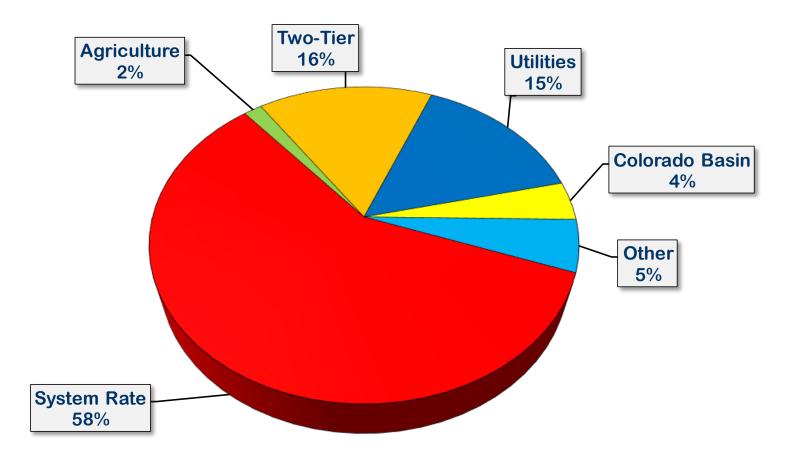
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## FY2017 Long Term Raw Water Sales 636,484 AF





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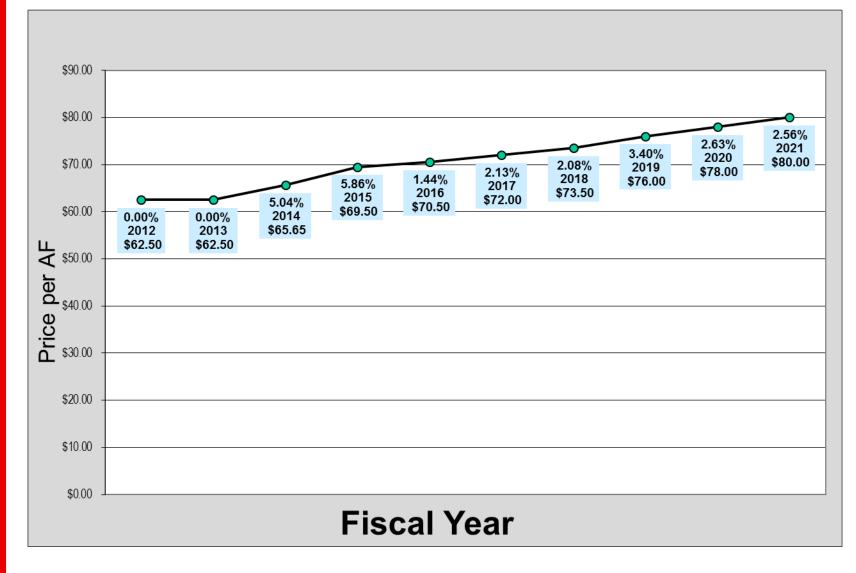
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## **System Rate Trends**





## Long Term Billing Units & Average Price

	F	Y2016		<b>FY2017</b>				
		Avg		Avg				
	Units	Price	%	Units	Price	%		
System Rate	320,785	\$70.50	48%	371,422	\$72.00	58%		
Agricultural	10,285	\$49.35	2%	10,285	\$50.40	2%		
Two-Tier	98,999	\$17.25	15%	98,999	\$17.25	16%		
<b>Other Fixed Price</b>	33,778	\$18.76	5%	33,778	\$18.96	5%		
Utilities	180,447	\$12.17	27%	97,000	\$18.58	15%		
Colorado Basin	25,000	\$88.61	4%	25,000	\$79.72	4%		
	669,294		100%	636,484		100%		



	FY2016	FY2017	Variance
Expenses:			
O & M	\$ 32.3	\$ 32.1	\$ (0.2)
Debt Service	5.1	5.1	0.0
<b>Operations Projects</b>	0.9	1.7	0.8
Subtotal	38.3	38.9	0.6
Debt Coverage and Reserve Requirements	0.8	1.8	1.0
Less Revenues:			
Raw Water Non-System	9.6	7.5	(2.1)
Other	6.1	6.4	0.3
Subtotal	15.7	13.8	(1.8)
System Water Revenue Requirement	\$ 23.4	\$ 26.8	\$ 3.4



## **System Rate Summary**

System Revenue Requirement\$26.8MSystem Water Contracts371,422 acre-feetFY2017 System Rate<br/>(2.1% increase)\$72.00/acre-foot



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## **Water Rates**

System Rate	System Water	Agricultural Water		
FY2017 Proposed	<b>\$72.00/ac ft</b> (22.1¢ /1,000 gals)	<b>\$50.40/ac ft</b> (15.5¢ /1,000 gals)		
FY2016 Current	<b>\$70.50/ac ft</b> (21.6¢ /1,000 gals)	<b>\$49.35/ac ft</b> (15.1¢ /1,000 gals)		
Two-Tier	Option	Election		
FY2017 Proposed	<b>\$13.43/ac ft</b> (4.1¢ /1,000 gals)	<b>\$26.86/ac ft</b> (8.2¢ /1,000 gals)		
FY2016 Current	<b>\$13.43/ac ft</b> (4.1¢ /1,000 gals)	<b>\$26.86/ac ft</b> (8.2¢ /1,000 gals)		



## **Questions and Answers**



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